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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

SDMS Document ID



2006846

Date Due: March 21, 2000

Response to Quarterly Report

1. State Utah
2. Site Name Richardson State
3. Reporting Period 1st Qtr 2000, Oct-Dec
4. RPM Name Jpn Christensen
5. Approval X

Disapproval _____

Approval with comments as follows: _____

RPM Signature and Date: _____

6 Mar 00



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NORTHWEST OIL DRAIN	RI/FS	Participated in numerous meetings to discuss the environmental risk assessment for the site.
PALLAS RAIL YARD	EE/CA	Conducted site visits to evaluate progress on the construction activities. Received Third Quarter Monitoring Report for the site.
PETROCHEM - EKOTEK	RD/RA	Participated in meetings and discussions regarding the site. Reviewed Construction Completion Work for the Site Demolition, Hotspot and Buried Debris Removal report, LNAPL Geoprobe Letter Report, and weekly and monthly progress reports.
PRE-LISTING SITES	NA	No activities to report.
RICHARDSON FLAT	RI/FS	Participated in meeting with EPA and United Park City Mines to discuss the relationship of this site to the Silver Creek Watershed project.
ROSE PARK SLUDGE PIT	RA	No activities to report.
SANDY SMELTER	EE/CA	Continue to attempt to coordinate institutional controls issues with the EPA RPM for the site.
UP&L AMERICAN BARREL	RA	Continued to coordinate monitoring and ground water remediation efforts on the site.
VOLUNTARY AGREEMENT PROGRAM	NOT APPLICABLE	<p>TOTAL APPLICATIONS RECEIVED - 22 TOTAL APPLICANTS ACCEPTED - 18 TOTAL CERTIFICATES OF COMPLETION ISSUES - 4</p> <ul style="list-style-type: none"> • Continued to work on policies and procedures for the program. • Provided information to the public as requested. • Met with prospective applicants to provide information about the program. • Continued to work on development of a data base for the program.

QUARTERLY EXPENDITURE REPORT

ACTIVITY	EXPENDITURES			
	2 ND QUARTER FFY 99	3 RD QUARTER FFY 99	4 TH QUARTER FFY 99	1 ST QUARTER FFY 00
CORE	\$84,219	(\$16,113)	\$68,718	\$175,823
BROWNFIELDS TARGETED ASSESSMENTS	\$6,160	\$8,705	\$3,992	\$2,126
ER PILOT - ADMINISTRATION	\$0	\$0	\$0	\$7,611
ER PILOT - SITE SPECIFIC	\$0	\$0	\$0	\$9,527
INTERMOUNTAIN OIL	\$0	\$0	\$0	\$1,075
INTERNATIONAL SMELTER	\$0	\$0	\$0	\$292
MIDVALE SLAG OU2	\$10,832	\$9,356	\$7,586	\$17,164
MURRAY SMELTER	\$8,582	\$13,263	\$9,867	\$12,701
NORTHWEST OIL DRAIN	\$0	\$0	\$0	\$811
NTCR PROJECTS	\$0	\$0	\$0	\$0
PALLAS RAILROAD YARD	\$795	\$369	\$299	\$126
PETROCHEM	\$22,166	\$15,802	\$10,808	\$6,619
PRE-LISTING SITES	\$0	\$0	\$0	\$0
RICHARDSON FLAT	\$0	\$1,601	\$118	\$926
ROSE PARK SLUDGE PIT	\$897	\$68	\$0	\$7
SANDY SMELTER	\$4,069	\$826	\$221	\$352
SITE ASSESSMENT	\$90,316	\$92,846	\$50,492	\$74,866
UP&L AMERICAN BARREL	\$1,433	\$465	\$22	\$1,036
VOLUNTARY AGREEMENT PROGRAM	\$13,392	\$18,918	\$7,314	\$8,982
TOTAL QUARTERLY EXPENDITURES	\$242,861	\$146,106	\$159,437	\$320,044

FINANCIAL REPORT - 1st QUARTER FFY 2000

BLOCK COOPERATIVE AGREEMENT FINANCIAL SUMMARY -- 5 YEAR PERIOD							
ACTIVITY	CURRENT ALLOCATION	AVAILABLE FUNDS	FUNDS EXPENDED TO DATE	% OF PROJECT COMPLETE	TIME NEEDED TO COMPLETE	FUNDS NEEDED TO COMPLETE	
Core	\$1,025,000	\$1,025,000	\$819,093	80%	21 Months		\$205,907
Brownfields	\$200,000	\$200,000	\$65,547	33%	21 Months		\$134,453
Midvale Slag OU2	\$197,000	\$197,000	\$167,556	85%	21 Months		\$29,444
Murray Smelter	\$204,000	\$204,000	\$191,809	94%	21 Months		\$12,191
Pallas Railroad Yard	\$30,000	\$30,000	\$19,665	66%	21 Months		\$10,335
Petrochem	\$211,000	\$211,000	\$155,001	73%	21 Months		\$55,999
Richardson Flat	\$15,000	\$15,000	\$4,942	33%	21 Months		\$10,058
Rose Park Sludge Pit	\$12,500	\$12,500	\$6,655	53%	21 Months		\$5,845
Sandy Smelter	\$164,000	\$164,000	\$70,296	43%	21 Months		\$93,704
Site Assessment	\$1,600,000	\$1,600,000	\$1,043,089	65%	21 Months		\$556,911
UP&L American Barrel	\$30,000	\$30,000	\$16,445	55%	21 Months		\$13,555
Voluntary	\$435,000	\$435,000	\$84,176	19%	21 Months		\$350,824
ER Pilot - Admin	\$10,000	\$10,000	\$7,611	76%	21 Months		\$2,389
ER Pilot - Site Specific	\$50,000	\$50,000	\$9,527	19%	21 Months		\$40,473
Intermountain Oil	\$50,000	\$50,000	\$1,075	2%	21 Months		\$48,925
International Smelter	\$50,000	\$50,000	\$292	1%	21 Months		\$49,708
NTCR	\$25,000	\$25,000	\$0	0%	21 Months		\$25,000
Northwest Oil Drain	\$40,000	\$40,000	\$811	2%	21 Months		\$39,189
Prelisting Sites	\$10,000	\$10,000	\$0	0%	21 Months		\$10,000
Totals	\$4,358,500	\$4,358,500	\$2,663,590	61%	0 Months		\$1,694,910

CURRENT ALLOCATION - Represents the total funding allocated to each budget category for the 3 year budget period, including transfers that have occurred since inception of the block agreement.

FUNDS AVAILABLE - Represents the total amount of funds currently in the account including annual disbursements and transfers.

% OF PROJECT COMPLETE = FUNDS EXPENDED/CURRENT ALLOCATION.

TIME NEEDED TO COMPLETE - Represents the amount of time remaining in the block agreement.

FUNDS NEEDED TO COMPLETE = FUNDS EXPENDED TO DATE - CURRENT ALLOCATION.